

Standard Incentives

Existing Buildings | Incentive Application | Form 120P



To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Effective 1/1/2022: Energy Trust's per site, per year incentive limit is \$250,000 for all 2022 purchases. See Summary page for additional details.

Who can apply:

Incentives are available for qualifying new natural gas and electric energy-saving equipment installed at a commercial, municipal or institutional facility in the State of Oregon. Electric customers of **Portland General Electric and Pacific Power** can apply for incentives for qualifying electric equipment, and natural gas customers (on qualifying rate schedules) of **NW Natural, Cascade Natural Gas or Avista** can apply for incentives for qualifying natural gas equipment.

Additional requirements apply; see Terms and Conditions for details.

Steps to completion:

- 1 Install** an eligible energy efficiency improvement.
- 2 Complete** application information and provide required supporting documentation, including:
 - o The applicable measure or equipment tab with the equipment filled out
 - o Most current utility bill(s)
 - o Manufacturer specification sheet(s)
 - o Itemized invoice(s)
 - o W-9 for payee

- 3 Submit** form and documentation online, by mail, fax or email to:

Energy Trust of Oregon
Existing Buildings
 811 SW 6th Ave, Suite 800
 Portland, OR 97204
 1.866.605.1676 phone
 503.243.1154 fax
 existingbuildings@energytrust.org

- 4 Receive** your check.
 Please allow six to eight weeks for incentive processing after completed application and supporting documentation are received.

What you need-to-know:

- o Energy Trust must receive applications within 90 days from date of purchase and installation.
- o All information must be completed for processing; incomplete information may result in delayed payment or incentive disqualification.
- o If you want to assign your incentive to your trade ally/contractor or other payee, complete the **Option to Assign Payment Tab**.

Program Use Only v2022.3

Reference ID _____ PT ID _____

Participant Information

_____ (the "Participant")

Legal Business Name (must match Participant's submitted W-9)

Assumed Business Name or DBA

Contact Name _____ Title _____

Participant Mailing Address _____ City _____ State _____ Zip _____

Primary Phone _____ Email Address _____

Business Type: Private Company Public/government

Project Role: Building Owner Tenant Property Manager

Project Type: Equipment Upgrade Tenant Improvement
 New Construction Renovation/Remodel

Business/Project Name

Utility Information

Electric Utility: PGE Pacific Power Other _____

Account #: _____

Gas Utility: NW Natural Cascade Natural Gas
 Avista Other: _____

Account #: _____ Rate Schedule: _____

Project and Site Information

Site Address* _____ City _____ State _____ Zip _____

Contact name for Site Visit _____ Phone number for Site Visit _____

*(If requesting incentives for multiple locations, use the **Multiple Sites tab** (in this Excel Workbook) to list each location's site address, utility information and heating fuel sources)

Project Square Footage _____ **Building Use Type:** Assembly Auto Service College Grocery Gym/Athletic Club Hospital

Building Square Footage _____ Laundry/Dry Cleaners Lodging/Hotel/Motel Manufacturing Office Parking Structure Religious/Spiritual

Year Built _____ Restaurant Retail Retirement Home Schools K-12 Warehouse Other: _____

Primary Space Heating Fuel Source

Electric Gas Other _____

Water Heating Fuel Source

Electric Gas Other _____

Participant Signature

If I am returning this Incentive Application on behalf of Participant on paper, by my signature below, I represent to Energy Trust that (i) I am authorized to enter into this agreement on behalf of the named Participant (ii) I have completed this **Form 120P: Incentive Application-Standard Incentives** completely, truthfully and accurately to the best of my knowledge, (iii) I have read, understand and agree to its Terms and Conditions, and (iv) the energy efficiency equipment installations have been completed to my satisfaction and all accompanying invoice(s) and other supporting documentation are accurate and complete.

If I am returning this Incentive Application on behalf of Participant electronically, by entering my name and title below, I represent to Energy Trust that (i) I am authorized to enter into this agreement on behalf of the named Participant (ii) I have completed this **Form 120P: Incentive Application-Standard Incentives** completely, truthfully and accurately to the best of my knowledge, (iii) I have read, understand and agree to its Terms and Conditions, and (iv) the energy efficiency equipment installations have been completed to my satisfaction and all accompanying invoice(s) and other supporting documentation are accurate and complete.

Authorized Representative Name (printed) _____ Signature _____ Date _____

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TERMS AND CONDITIONS

1. ELIGIBILITY: Energy Trust Existing Buildings program (Program) incentives are available for qualifying, new natural gas and electric energy saving equipment installed at an existing commercial, municipal or institutional facility located in the State of Oregon and served by one of the following named utilities. Portland General Electric and Pacific Power electric customers are eligible to apply for incentives for qualifying electric equipment, and NW Natural, Cascade Natural Gas or Avista Natural Gas customers on rate schedules paying the public purpose charge are eligible to apply for incentives for qualifying natural gas equipment. NW Natural customers on a rate schedule identified in **Section 17** below are also eligible for Energy Trust natural gas incentives subject to the additional requirements indicated in **Section 17 (Natural Gas Non-Transportation Agreement)**. Transportation service or Combination service customer accounts are not eligible for Energy Trust gas incentives. Program services and incentive offerings may vary by territory. Additional eligibility restrictions may apply and final determination of eligibility rests solely with Energy Trust.

2. APPLICATION: All required information must be submitted before this application will be processed. **Energy Trust must receive a complete application, with all required accompanying documentation, within 90 days of equipment purchase and installation in order to qualify for incentives.** Certain limited time offers may require submittal by specific deadlines to qualify for bonus incentives. Participant represents that the information and documentation it submits in support of this application shall be complete, truthful and accurate. By submitting this application to Energy Trust, Participant represents that (i) none of the equipment requesting incentives has already received an Energy Trust incentive at the time of purchase, and (ii) none of the equipment listed will be submitted to the ODOE for conservation project self-direct credit certification. Equipment that has received an Energy Trust incentive via another program offering is not eligible for any additional Energy Trust incentive funding. Participant should retain a copy of this application and any accompanying documentation submitted to Energy Trust. Energy Trust's Existing Buildings Program Management Contractor (PMC) provides services for the Program on behalf of Energy Trust. Neither Energy Trust nor the PMC will be responsible for any lost documentation pertaining to this application.

3. ELIGIBLE PRODUCTS: Products must be new and must meet Energy Trust energy efficiency specifications to qualify. These specifications may be found on the web at <http://energytrust.org/commercial> and are subject to change. If you or your vendor are not sure of the specifications, please call Energy Trust before proceeding.

4. EQUIPMENT INSTALLATION: Participant represents that (i) it has the right to install the energy saving equipment on the property and site(s) on which the equipment is installed and that any necessary consents have been obtained, and (ii) that all equipment installed and work performed shall comply with all laws, regulations and safety, building, environmental and permitting codes, and any manufacturer instructions.

5. PROJECT COST DOCUMENTATION: Participant must submit all sales slips, invoices, manufacturer specification sheets and other pertinent documents itemizing the equipment purchased and installed. Documentation submitted must show (i) the date of purchase and itemized price paid, (ii) size, type, make, and model or part number of equipment purchased, and (iii) a description of any installation or other labor charges. Certain equipment may require additional documentation as indicated in the energy efficiency specifications. Energy Trust reserves the right to request additional documentation as necessary for it to determine incentive eligibility and payment amount. If Participant is leveraging external funding sources to directly reduce all or a portion of the final project costs incurred by Participant for the purchase and installation of the specified energy-efficiency equipment (for example, state/federal funding, grants, discounts, rebates, incentives or other similar types of consideration) then Participant is required to notify Energy Trust in writing when submitting the project completion documentation and Energy Trust's incentive will not exceed an amount equal to the total project costs minus such external funds.

6. PAYMENT: Incentives will be paid to eligible Participants (at the mailing address indicated) unless Participant indicates otherwise in the Option to Assign Payment section of this application, following (i) installation of the qualifying energy efficient equipment, at the site address(es) listed, in accordance with Program requirements, (ii) submission of this completed application, a complete, accurate, and verifiable **IRS Form W-9 (Request for Taxpayer Identification Number and Certification)** for payee, and all required accompanying project cost documentation, and (iii) satisfactory completion of a post-installation verification, if required. Please allow six to eight weeks from Energy Trust's receipt of all information for delivery of payment. Failure to deliver all required documentation may result in a delay or withholding of payment.

7. INCENTIVES: Funds for incentives are limited and subject to budget availability. Program requirements, including incentive levels and limits, are subject to change without advance notice and may vary by utility territory depending on the pace of demand in each territory and the available incentive budget. Final determination of eligibility for Energy Trust incentives rests solely with Energy Trust. The total incentive provided will depend upon the incentives in effect, as of 1/1/2022 or equipment purchase, whichever date is later, and will never exceed the total, eligible project cost or any maximum per site, per year incentive limits in effect at the time of application submittal. In 2022, Energy Trust's per-site maximum for all qualifying (electric saving and natural gas saving equipment combined) equipment is \$250,000 per-site, per-year for all customers for all submitted applications combined. Determination of site eligibility for application and incentive purposes shall rest solely with Energy Trust. If any bonus amounts are available for qualifying equipment, the base incentive plus the bonus incentives will never exceed the total documented, eligible project cost or any per-site maximums. Energy Trust incentives and SB 1149 Schools Program funds, when combined, may not exceed the maximum allowable incentive or reimbursement amounts, or 100% of the measure or project cost. Participant agrees that if it is eligible for SB 1149 Schools Program funds, then Energy Trust is authorized to share information about the measure(s) and project(s) identified herein with Oregon Department of Energy for the purpose of coordinating maximum funding amounts.

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Existing Buildings | Incentive Application | Form 120P

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TERMS AND CONDITIONS CONTINUED

8. VERIFICATION: Equipment installations may be selected for a post-installation verification review. Should Participant's facility be chosen for a post-installation verification of the equipment, satisfactory completion of that verification has to occur before payment is issued. This verification is for the purpose of incentive payment only. No warranty is implied.

9. TAX LIABILITY: Energy Trust is not responsible for any tax liability which may be imposed on the Participant as a result of any incentive payment. Energy Trust is not providing tax advice, and any communication by Energy Trust is not intended or written to be used, and cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code.

10. NO ENDORSEMENT: Energy Trust does not endorse any particular manufacturer, contractor or product in promoting the Program. The fact that the names of particular manufacturers, contractors, products or systems may appear on this application or elsewhere in the Program does not constitute an endorsement. Manufacturers, contractors, products or systems not mentioned are not implied to be unsuitable or defective in any way.

11. ACCESS AND EVALUATION: Energy Trust and/or its representatives may request access to the property for verification or evaluation purposes. Participant agrees to cooperate with evaluation as a requirement of this incentive agreement with Energy Trust. Participant agrees to provide Energy Trust and its representatives with (i) reasonable access to the project site(s), obtaining any and all necessary consents, (ii) requested project documentation related to the installed equipment, and (iii) information about energy use and operations of the equipment and/or project site(s) for the purposes of evaluating the energy savings during and after project completion. Participant further agrees that Energy Trust and its representatives may inform subsequent owners of the project site(s) that Energy Trust has provided service to the project site(s) for the sole purpose of evaluating and facilitating Energy Trust program services.

12. DISCLAIMER / NO LIABILITY: In connection with some applications, Energy Trust will provide incentive funding for energy-saving equipment. Participant understands that, while Energy Trust may provide incentives, neither Energy Trust nor the PMC are supervising any work performed for Participant, and neither Energy Trust nor the PMC are responsible in any way for proper completion of that work or proper performance of any equipment purchased. Participant assumes the risk of any loss or damage(s) that Participant may suffer in connection with the installation of the equipment. Energy Trust does not guarantee any particular energy savings results by its approval of this application, or by any other of its actions.

13. GOVERNING LAW: This agreement shall be exclusively governed by and construed in accordance with applicable Oregon law, without regard to any conflicts of laws rules thereof.

14. ENERGY INFORMATION RELEASE: Participant hereby confirms that it has reasonably attempted to identify all of its utility accounts for its identified site(s) in this incentive application. By signing and submitting this incentive application to Energy Trust, Participant authorizes Energy Trust to access its energy usage data for all of Participant's utility accounts for the identified site(s), including those utility accounts identified in this incentive application and any other of Participant's utility accounts that may be associated with such site(s) that Participant is not able to reasonably identify at this time. Participant agrees to provide other reasonable assistance to Energy Trust to obtain such information. Participant further authorizes Energy Trust to discuss its energy efficiency efforts with its utility account representative(s).

15. INFORMATION RELEASE: Participant agrees that Energy Trust may include some or all of the following information in reports to Bonneville Power Administration, the legislature, the Oregon Public Utility Commission (OPUC), and other government agencies as necessary to meet Energy Trust's responsibilities and regulatory requirements: Participant name, site address, general description of the type of energy saving or renewable project implemented (e.g. lighting, HVAC, solar PV), Energy Trust services or incentive payments provided to the Participant, and any energy saved or generated as a result of Energy Trust services or incentives. Energy Trust will treat all other information gathered as confidential and report it to such agencies only in the aggregate.

16. SIGNATURES: Documents transmitted with faxed, scanned or digital signature shall be deemed to be original signatures. At the request of Energy Trust, Participant shall confirm signature by providing an original document.

17. NATURAL GAS NON-TRANSPORTATION AGREEMENT
The Energy Trust incentive funding available to NW Natural Industrial Sales Service Customer accounts established under Rate Schedule 3, 31 or 32 and Commercial Sales Service Customer accounts established under Rate Schedule 32, for qualifying natural gas energy efficiency measures, is subject to NW Natural's Schedule 360 filing with the Public Utility Commission of Oregon. NW Natural's Schedule 360 provides that a customer that transfers their account to a Transportation Service Type or a Combination Service Type that includes Transportation Service may incur a one-time charge equal to the two-year proration of the total incentive amount received.

The Schedule 360 indicates that the charge will be calculated as follows: Charge = A/24 x (24-B)

A= Energy Trust incentive paid on the relevant account; and
 B= number of months that have elapsed since the relevant incentive was issued

If multiple incentives were paid on the relevant account, a proration of each incentive repayment will be calculated. The Schedule 360 provides example repayment calculations and also states that (i) a charge will not be assessed if the total incentive amounts received by such customer are \$25,000 or less; and (ii) when applicable, the charge must be paid in full as a condition of NW Natural's approval to change Service Type. **Additional details about this charge can be reviewed in NW Natural's Schedule 360 (Industrial DSM Programs) filing. Contact your NW Natural account representative with questions.** The Participant named above agrees (i) to notify Energy Trust at the same time as it notifies NW Natural to request a change from Sales Service to another Service Type as described above for the account(s) listed herein; and (ii) that Energy Trust will report information to NW Natural regarding the natural gas energy efficiency measures at this site and associated Energy Trust services and incentives provided.

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Existing Buildings | Incentive Application | Form 120P

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Program Use Only		v2022.3
Reference ID	PTID	

INCENTIVES

EQUIPMENT	REQUESTED INCENTIVES	INSTALLED COST
Lodging and Foodservice		\$
Grocery		\$
Computer		\$
HVAC and Water Heating		\$
Insulation		\$
Service Shops and Warehouses		\$

COMBINED TOTAL REQUESTED INCENTIVES	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST

EFFECTIVE 1/1/2022: NEW LIMITS ON STANDARD INCENTIVES in 2022

Energy Trust limits the incentive amount it will provide for all equipment, to a maximum of \$250,000 per-site, per-year for gas and electric saving equipment combined.

- If applicant is requesting incentives greater than \$250,000, the incentives payable by Energy Trust for qualifying equipment will be limited to the maximum amounts indicated below, as applicable for this site:
 - A maximum of \$250,000; or
 - Any remaining portion of the \$250,000 per site, per year limit if this site has submitted other applications during 2022 requesting incentives for qualifying equipment.

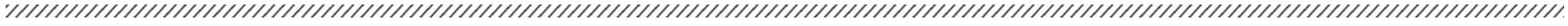
Please contact existingbuildings@energytrust.org with questions.

Standard Incentives

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Program Use Only		v2022.3
Reference ID	PT ID	

Multiple Sites

Location (Bldg Name / Store #)	Site Address	City	State	Electric Utility	Electric Account Number	Gas Utility	Gas Account Number	Gas Rate Schedule	Primary Heating Fuel Source	Water Heating Fuel Source

Standard Incentives

Existing Buildings | Incentive Application | Form 120P



To be completed by Participant



Program Use Only		v2022.3
Reference ID	PT ID	

Option to Assign Incentive Payment

PLEASE NOTE: The Energy Trust incentive payment will be made to Participant unless Participant and its designated Payee complete the section below to assign the payment to Payee. A complete, accurate and verifiable IRS Form W-9 (Request for Taxpayer Identification Number and Certification) for the Payee named below must be attached if this option is selected.

PARTICIPANT AND PAYEE

Both Participant and Payee understand and agree that if this Option to Assign Incentive Payment is selected the incentive check will be issued to the Payee named below at the address listed below and Energy Trust is not responsible for any tax liabilities that may be associated with the incentive payment. In addition, Participant understands that, notwithstanding this assignment, responsibility for complying with the terms and conditions of this incentive agreement shall continue to be the obligation of Participant, and Energy Trust's sole responsibility under this incentive agreement shall be to Participant. Accordingly, Payee understands that it shall have no rights against Energy Trust or the PMC with respect to such assignment or the payment of the incentive, and in the event that Energy Trust does not pay the incentive as a result of Participant's failure to comply with this agreement, Payee's sole recourse shall be against Participant. Participant directs Energy Trust to pay any incentive to which it is entitled to the Payee named below and waives all rights to directly receive the Energy Trust incentives for the identified energy-efficiency project.

SIGNATURES: By my signature below, I represent to Energy Trust that I have read this agreement and am duly authorized to sign this Option to Assign Incentive Payment on behalf of the party for whom I am signing.

On behalf of Participant <i>(Authorized Representative)</i>	<input type="text"/> <i>(printed)</i>	<input type="text"/> Signature	<input type="text"/> Date
Participant	<input type="text"/> <i>(Legal business name as shown on W9)</i>		

On behalf of Payee <i>(Authorized Representative)</i>	<input type="text"/> <i>(printed)</i>	<input type="text"/> Signature	<input type="text"/> Date
Payee Name	<input type="text"/> <i>(must match submitted IRS Form W-9)</i>		

Mailing Address <i>(for check)</i>	<input type="text"/> Street	<input type="text"/> City	<input type="text"/> State	<input type="text"/> Zip
Phone	<input type="text"/>	<input checked="" type="radio"/> Cell <input type="radio"/> Office <input type="radio"/> Home	Email	<input type="text"/>

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Program Use Only		v2022.3
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LODGING AND FOODSERVICE

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST								
Ductless Heat Pump (DHP)	<ul style="list-style-type: none"> Minimum efficiency of 18 SEER and 10 HSPF Single compressor systems with up to two heads per dwelling unit Eligible only for lodging <p> <input type="checkbox"/> Total lodging rooms on site: _____ <input type="checkbox"/> Is baseboard heating present at this site? <input type="checkbox"/> Yes </p>	\$200 per ton of cooling capacity											
Packaged Terminal Heat Pump	<ul style="list-style-type: none"> Replaces electric resistance heat AHRI certified Eligible only for lodging <p> <input type="checkbox"/> Total lodging rooms on site: _____ </p>	\$200 each											
Spa Cover	<ul style="list-style-type: none"> Must have at least R-Value 12, 2-inch insulation material at all points and continuous insulation or insulated hinges Eligible only for outdoor spas in lodging Water heating for spa provided by participating electric utility Cannot be combined with condensing pool heater 	\$100 each											
Commercial Pool Cover	<ul style="list-style-type: none"> Pool must be heated and without a pre-existing cover within previous 6 months Cover must be specifically designed for swimming pools, cover entire pool surface area and utilize a storage reel Liquid evaporation suppressants, solar disks and mesh covers are ineligible Pool heating fuel must be provided by participating utility 	\$2 per sq ft of pool surface area											
Commercial Pool Pump	<ul style="list-style-type: none"> Self-priming > 0 to ≤ 4 hp variable speed Eligible for indoor and outdoor pools Only for replacement Weighted Energy Factor (WEF) rating for pumps ≤ 2.5 hp: <table border="1" data-bbox="435 1360 805 1499"> <thead> <tr> <th>Total HP</th> <th>Minimum WEF</th> </tr> </thead> <tbody> <tr> <td>> 0 to ≤ 1 hp</td> <td>≥ 8.33 hp</td> </tr> <tr> <td>> 1 to ≤ 2 hp</td> <td>≥ 6.81 hp</td> </tr> <tr> <td>> 2 to ≤ 2.5 hp</td> <td>≥ 5.85 hp</td> </tr> </tbody> </table> For pumps without WEF rating, pump motor cannot exceed 50% of its maximum rated speed; any high-speed override shall be for a temporary period, not to exceed a 24-hour cycle without resetting to default Site that receives electricity from a participating utility 	Total HP	Minimum WEF	> 0 to ≤ 1 hp	≥ 8.33 hp	> 1 to ≤ 2 hp	≥ 6.81 hp	> 2 to ≤ 2.5 hp	≥ 5.85 hp	\$230 each			
Total HP	Minimum WEF												
> 0 to ≤ 1 hp	≥ 8.33 hp												
> 1 to ≤ 2 hp	≥ 6.81 hp												
> 2 to ≤ 2.5 hp	≥ 5.85 hp												
Commercial Condensing Pool Heater	<ul style="list-style-type: none"> Replacement of a gas-fired pool heater with capacity ≥ 350 kBtu/h Minimum 96% thermal efficiency Covered pools and spas are not eligible; cannot be combined with Spa Covers or any other pool cover incentives Site that receives gas from a participating utility 												
	Indoor pool surface area must be a minimum of 1,350 sq ft	\$2.35 per sq ft of area served by heater											
	Outdoor pool surface area must be a minimum of 900 sq ft	\$3.50 per sq ft of area served by heater											

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Program Use Only		v2022.3
Reference ID	PTID	

LODGING AND FOODSERVICE *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Laundry Washer	<ul style="list-style-type: none"> ENERGY STAR® Front load washer Modified Energy Factor (MEF) at least 2.2; Integrated Water Factor (IWF) 4.4 or lower Water heating provided by a participating utility Leased equipment must be new 				
	Site has electric or gas water heating with electric dryer	\$200 each			
	Site has electric or gas water heating with gas dryer	\$180 each			
	Site has gas water heating and electricity from a non-participating utility	\$65 each			
Gas-fired Automatic Conveyor Broiler	<ul style="list-style-type: none"> Automatic conveyor with catalyst Input rate below 80 kBtu/h or dual stage or modulating gas valve with a capability of throttling the input rate below 80 kBtu/h Installed under a Type I Vent Hood (used for appliances that produce grease and smoke) 				
	Total conveyor belt width less than 20"	\$2,000 each			
	Total conveyor belt width 20" to 26"	\$2,500 each			
	Total conveyor belt width greater than 26"	\$3,000 each			
Electric Combination Oven	<ul style="list-style-type: none"> ENERGY STAR 	\$1,000 each			
Electric Convection Oven - Full-size	<ul style="list-style-type: none"> ENERGY STAR Accommodates standard full-size sheet pans measuring minimum 18" x 26" x 1" 	\$500 each			
Electric Convection Oven - Half-size	<ul style="list-style-type: none"> ENERGY STAR Accommodates half-size sheet pans measuring minimum 18" x 13" x 1" 	\$300 each			
Gas Fryer	<ul style="list-style-type: none"> ENERGY STAR Minimum 12" wide vat Must be purchased and installed by June 30, 2022 	\$1,000 per vat			
	BONUS INCENTIVE - Limited Time Offer <ul style="list-style-type: none"> Purchased and installed between January 1 – June 30, 2022 Submit incentive application within 90 days of installation 	Bonus Incentive: \$250 per vat			
Electric Fryer	<ul style="list-style-type: none"> ENERGY STAR Minimum 12" wide vat Must be purchased and installed by June 30, 2022 	\$225 per vat			
Commercial Ice Maker	<ul style="list-style-type: none"> ENERGY STAR 	\$150 per qualifying unit			

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Program Use Only		v2022.3
Reference ID	PTID	

LODGING AND FOODSERVICE *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST																				
Electric Hot Food Cabinet - Half-size	<ul style="list-style-type: none"> ENERGY STAR Interior volume less than 13 cubic feet 	\$450 each																							
Gas Steam Cooker	<ul style="list-style-type: none"> Cooking energy efficiency at least 43% Idle Rate no greater than 2,770 BTU/hr 	\$2,000 each																							
	<p>BONUS INCENTIVE - Limited Time Offer</p> <ul style="list-style-type: none"> Purchased and installed between March 1 – December 1, 2022 Application must be received within 90 days of installation and no later than December 1, 2022 	Bonus Incentive: \$1,000 each																							
Electric Steam Cooker	<ul style="list-style-type: none"> Cooking energy efficiency at least 62% Idle Rate no greater than 300 W 	\$2,500 each																							
Commercial Vent Hood with Demand Controlled Ventilation	<ul style="list-style-type: none"> Motor speeds must be controlled by a programmable controller, with scheduling, occupancy sensing, and heat sensing capabilities Variable speed control must be installed on both the make-up air unit motor and the hood exhaust motor Make-up air must be tempered Retrofit hp must not exceed total existing hp of make-up air unit and exhaust fan motor Minimum total controlled hp is based on the following building heating fuel and utility service: <table border="1" style="margin-left: 20px;"> <thead> <tr> <th>Heating Fuel</th> <th>Participating Electric Utility</th> <th>Participating Gas Utility</th> <th>Total Controlled HP</th> </tr> </thead> <tbody> <tr> <td>Electric</td> <td>Yes</td> <td>N/A</td> <td>≥ 1 hp</td> </tr> <tr> <td>Gas</td> <td>Yes</td> <td>Yes</td> <td>≥ 3 hp</td> </tr> <tr> <td>Gas</td> <td>No</td> <td>Yes</td> <td>≥ 4 hp</td> </tr> <tr> <td>Gas or Other</td> <td>Yes</td> <td>No</td> <td>≥ 3 hp</td> </tr> </tbody> </table>	Heating Fuel	Participating Electric Utility	Participating Gas Utility	Total Controlled HP	Electric	Yes	N/A	≥ 1 hp	Gas	Yes	Yes	≥ 3 hp	Gas	No	Yes	≥ 4 hp	Gas or Other	Yes	No	≥ 3 hp	\$750 per controlled motor horsepower			
Heating Fuel	Participating Electric Utility	Participating Gas Utility	Total Controlled HP																						
Electric	Yes	N/A	≥ 1 hp																						
Gas	Yes	Yes	≥ 3 hp																						
Gas	No	Yes	≥ 4 hp																						
Gas or Other	Yes	No	≥ 3 hp																						
Pre-Rinse Spray Valve	<ul style="list-style-type: none"> Must be self-installed or installed by a licensed plumber Minimum spray force of 4.0 ounces-force; if spray force cannot be determined from spec sheet, refer to Watersense list¹ Installed equipment has rated flow rate ≥ 0.61 GPM and ≤ 1.00 GPM Water heating provided by a participating utility 	\$30 each																							
Dishwasher, Single Tank with Conveyor	<ul style="list-style-type: none"> ENERGY STAR Low, Dual or High Temp Site receives electricity from a participating utility. 	\$900 each																							
Dishwasher, Multi-Tank with Conveyor	<ul style="list-style-type: none"> ENERGY STAR Dual or High Temp Site receives electricity from a participating utility. 	\$900 each																							

¹ Watersense list: <https://www.epa.gov/watersense/pre-rinse-spray-valves>

Requested incentives are subject to per-site, per-year incentive limits. See Summary page and Terms & Conditions for details		
TOTALS FOR LODGING AND FOODSERVICE	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST

Standard Incentives

Existing Buildings | Incentive Application | Form 120P



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Reference ID	PTID	

GROCERY - Refrigeration

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST														
Anti-Sweat Heater Controls (ASH)	<ul style="list-style-type: none"> Technology that reduces energy consumption of ASH based on sensing humidity, dew point or condensation, with expected reduction of 50% or greater for the glass door (if applicable) and door frame ASH controls must not be present prior to installation Not have an existing refrigeration EMS Does not apply to doors without ASH Site that receives electricity from a participating utility 																		
	Low temperature case	\$50 per linear ft of door																	
	Medium temperature case	\$40 per linear ft of door																	
Evaporator Fan Motors	<ul style="list-style-type: none"> Retrofit case from a shaded pole (SP) or from a permanent split capacitor (PSC) to an electronically commutated motor (ECM) or a permanent magnet synchronous motor (PMSM) Site that receives electricity from a participating utility 																		
	Walk-in case, from a SP	\$120 per motor replaced																	
	Walk-in case, from a PSC	\$120 per motor replaced																	
	Reach-in case, from a SP	\$80 per motor replaced																	
	Reach-in case, from a PSC	\$80 per motor replaced																	
Refrigerated Doors	<ul style="list-style-type: none"> Doors must be retrofit onto refrigerated cases where the existing condition is open refrigerated cases 																		
	<table border="1"> <thead> <tr> <th>Building Heating Fuel</th> <th>Participating Electric Utility</th> <th>Participating Gas Utility</th> </tr> </thead> <tbody> <tr> <td>Electric</td> <td>Yes</td> <td>N/A</td> </tr> <tr> <td>Gas</td> <td>Yes</td> <td>Yes</td> </tr> <tr> <td>Gas</td> <td>No</td> <td>Yes</td> </tr> <tr> <td>Gas or Other</td> <td>Yes</td> <td>No</td> </tr> </tbody> </table>	Building Heating Fuel	Participating Electric Utility	Participating Gas Utility	Electric	Yes	N/A	Gas	Yes	Yes	Gas	No	Yes	Gas or Other	Yes	No			
	Building Heating Fuel	Participating Electric Utility	Participating Gas Utility																
	Electric	Yes	N/A																
	Gas	Yes	Yes																
	Gas	No	Yes																
Gas or Other	Yes	No																	
	\$200 per linear ft of door																		
	\$200 per linear ft of door																		
	\$100 per linear ft of door																		
	\$200 per linear ft of door																		
New Cooler Cases with Doors	<ul style="list-style-type: none"> New remote medium temperature display cases with doors when additional cases are added or existing cases are replaced Self-contained condensing unit display cases are not eligible Refurbished cases are not eligible Eligible only for convenience, grocery stores and big box retail with grocery section* 																		
	<table border="1"> <thead> <tr> <th>Building Heating Fuel</th> <th>Participating Electric Utility</th> <th>Participating Gas Utility</th> </tr> </thead> <tbody> <tr> <td>Electric</td> <td>Yes</td> <td>N/A</td> </tr> <tr> <td>Gas</td> <td>Yes</td> <td>Yes</td> </tr> <tr> <td>Gas</td> <td>No</td> <td>Yes</td> </tr> </tbody> </table>	Building Heating Fuel	Participating Electric Utility	Participating Gas Utility	Electric	Yes	N/A	Gas	Yes	Yes	Gas	No	Yes						
	Building Heating Fuel	Participating Electric Utility	Participating Gas Utility																
	Electric	Yes	N/A																
	Gas	Yes	Yes																
	Gas	No	Yes																
	\$70 per linear ft of door																		
	\$70 per linear ft of door																		
	\$35 per linear ft of door																		
	*Eligible only for stores \geq 75,000 sq ft																		

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Reference ID	PTID	

GROCERY - Refrigeration *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Strip Curtains	<ul style="list-style-type: none"> Installed where no infiltration barriers exist Self-installation of strip curtains is not permitted 				
	Walk-in cooler for grocery stores and warehouses	\$6 per sq ft			
	Walk-in freezer for grocery stores and restaurants	\$6 per sq ft			
Variable Frequency Drive (VFD)	<ul style="list-style-type: none"> Adding a single VFD to control a multi-fan condensing unit 				
	Air Cooled Condenser	\$300 per fan motor hp			
	Evaporatively Cooled Condenser	\$300 per fan motor hp			
Floating Head Pressure Control (FHPC), Compressor Rack	<ul style="list-style-type: none"> Adding a FHPC to a compressor rack control system 				
	Air Cooled Condenser	\$45 per compressor hp			
	Evaporatively Cooled Condenser	\$45 per compressor hp			
Floating Suction Pressure Controls (FSPC), Compressor Rack	<ul style="list-style-type: none"> Adding a FSPC to a compressor rack control system 				
	Air Cooled Condenser	\$20 per compressor hp			
	Evaporatively Cooled Condenser	\$20 per compressor hp			
FHPC and FSPC, Compressor Rack	<ul style="list-style-type: none"> Adding a FHPC and FSPC, concurrently, to a compressor rack control system Cannot be combined with FSPC or FHPC Compressor Rack measures 				
	Air Cooled Condenser	\$80 per compressor hp			
	Evaporatively Cooled Condenser	\$80 per compressor hp			
On-Demand Overwrapper	<ul style="list-style-type: none"> Use either a mechanical or optical control system to detect product 	\$275 each			

Requested incentives are subject to per-site, per-year incentive limits. See Summary page and Terms & Conditions for details

TOTALS FOR GROCERY	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST

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Program Use Only		v2022.3
Reference ID	PTID	

COMPUTER

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Server/Telecom Room - Mini-Split Air Conditioner	<ul style="list-style-type: none"> Cooling efficiency 18 SEER or greater Cooling capacity no greater than 4 tons per unit (1 ton = 12 kBtu/h) Unit must serve a space exclusively used for servers, communications and other data equipment Maximum of 2 units per space 	\$200 per ton of cooling capacity			

Requested incentives are subject to per-site, per-year incentive limits. See Summary page and Terms & Conditions for details		
TOTALS FOR COMPUTER	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST

Standard Incentives

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Program Use Only		v2022.3
Reference ID	PTID	

HVAC AND WATER HEATING

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST	
New Rooftop Unit (RTU) with Economizer	<ul style="list-style-type: none"> RTU with Direct Expansion (DX) cooling Cooling capacities less than 54 kBtu/h Economizer factory-installed by RTU manufacturer Site receives electricity from a participating utility 					
	Space heated by electric heat pump	\$30 per ton				
	Space heated by gas furnace	\$30 per ton				
New RTU with Demand Control Ventilation (DCV)	<ul style="list-style-type: none"> RTU with DX cooling Serve spaces not required by code to have DCV* Economizer factory-installed by RTU manufacturer, with DCV included¹ Heating provided by a participating utility Site receives electricity from a participating utility 					
	Space heated by electric heat pump	\$29 per ton				
	Space heated by gas furnace	\$29 per ton				
	*Describe the space that the RTU will serve: (contact Energy Trust for eligible space types)					
New RTU with Variable Speed Supply Fan	<ul style="list-style-type: none"> RTU with DX cooling Cooling capacities less than 65 kBtu/h Variable speed supply fan and economizer factory-installed by RTU manufacturer with DCV included² Site receives electricity from a participating utility 					
	Space heated by electric heat pump	\$100 per ton				
	Space heated by gas furnace	\$100 per ton				
Infrared Radiant Heater	<ul style="list-style-type: none"> Natural gas-fired, low intensity, non-condensing and positive pressure system Indoor area use only, no greater than 20,000 square feet Site that receives gas from a participating utility 					
	Non-Modulating	\$1.25 per kBtu/h input				
	Modulating	\$2.25 per kBtu/h input				
Advanced Rooftop Controls (ARC) - Lite Retrofit	<ul style="list-style-type: none"> Business has annual operating hours at least 3,500 Existing system has a nominal cooling capacity of 5 tons or greater Existing system has a single speed supply fan or motor not equipped with variable frequency drive (VFD) Installed equipment controls listed on BPA qualifying product list³ Installed equipment has a VFD and controller for variable speed fan operation 					
	Annual operating hours: _____					
	Rooftop Unit Heating Fuel	Participating Utilities				
	Electric Heat	Gas Only	Not eligible			
	Gas Heat		Not eligible			
	Electric Heat	Electric Only	\$100 per ton			
	Gas Heat		\$100 per ton			
	Electric Heat	Gas and Electric	\$100 per ton			
Gas Heat	\$100 per ton					

¹ RTU cooling capacities of less than 54 kBtu/h may qualify for both the New RTU with Economizer and New RTU with DCV incentives.

² RTU cooling capacities of less than 54 kBtu/h and which serve spaces not required by code to have DCV, may qualify for all of the following three incentives: New RTU with Economizer, New RTU with DCV and New RTU with Supply Fan VFD.

³ BPA qualifying product list: https://www.bpa.gov/EE/Policy/Manual/Documents/Advanced%20Rooftop%20Unit%20Control%20QPL%201_1_2019%20BPA.PDF

Standard Incentives

Existing Buildings | Incentive Application | Form 120P



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Program Use Only		v2022.3
Reference ID	PTID	

HVAC AND WATER HEATING *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST	
ARC - Full Retrofit	<ul style="list-style-type: none"> Business has annual operating hours ≥ 500 Existing system has a nominal cooling capacity of 5 tons or greater Existing system has a single speed supply fan or motor not equipped with variable frequency drive (VFD) Existing systems equipped with a CO2 sensor for DCV are not eligible Installed equipment controls listed on BPA qualifying product list⁴ Installed equipment has controller with digital, integrated economizer with either differential dry-bulb or differential enthalpy with fixed dry-bulb high-limit shutoff Installed equipment has controller with DCV with proportional control based on CO2 sensor reading 					
	Annual operating hours: _____					
	Rooftop Unit Heating Fuel	Participating Utilities				
	Electric Heat	Gas Only	Not eligible			
	Gas Heat		\$50 per ton			
	Electric Heat	Electric Only	\$200 per ton			
	Gas Heat		\$200 per ton			
Electric Heat	Gas and Electric	\$200 per ton				
Gas Heat		\$200 per ton				
Air-Cooled Variable Refrigerant Flow (VRF) Multi-Split Heat Pump	<ul style="list-style-type: none"> Eligible for buildings where primary use is office or school classrooms Area served by VRF ≥ 25,000 square feet Must install dedicated outdoor air supply (DOAS) with energy recovery meeting a 50% enthalpy recovery efficiency minimum Each condenser unit must have a rated cooling capacity > 5 tons with variable speed compressor operation and must serve multiple indoor evaporator units DOAS air supplied at a neutral space temperature Must meet or exceed 2016 CEE Tier 1 air-cooled VRF efficiency levels⁵ Majority of indoor unit fans must be set to cycle rather than run continuously during occupied hours Electric resistance heating should not be used for pre-heating ventilation air 	\$1 per sq ft of area served by VRF				
	Standard DOAS: minimum fan efficiency 40% or minimum fan efficiency index target 0.82					
	High Efficiency DOAS: minimum fan efficiency 65% or minimum fan efficiency index target 1.55					
Steam Trap	<ul style="list-style-type: none"> Must replace a failed, open existing steam trap All steam traps in the system must be tested for failure status prior to replacement All systems no greater than 50 psig Participating gas utility serving a gas-fired steam boiler system 	\$100 each				
	BONUS INCENTIVE - Limited Time Offer	Bonus Incentive:				
	<ul style="list-style-type: none"> Purchased and installed between March 1 – December 1, 2022 Application must be received within 90 days of installation and no later than December 1, 2022 	\$200 each				
	Psig: _____ Occupied 24/7: <input type="checkbox"/>					
Commercial Condensing Tank Water Heater	<ul style="list-style-type: none"> Gas-condensing, storage-type with integral tank volume at least 10 gallons Input capacity greater than 75 kBtu/h Minimum 94% thermal efficiency or recovery efficiency All building types eligible excluding offices less than 5,500 sq ft and commercial gyms without shower facilities Additional storage-only tanks may be present 	\$3 per kBtu/h input				
	BONUS INCENTIVE - Limited Time Offer	Bonus Incentive:				
	<ul style="list-style-type: none"> Purchased and installed between March 1 – December 1, 2022 	\$0.35 per kBtu/h input				

⁴ BPA qualifying product list: https://www.bpa.gov/EE/Policy/Manual/Documents/Advanced%20Rooftop%20Unit%20Control%20QPL%2010_1_2019%20BPA.PDF

⁵ 2016 CEE Tier 1 VRF Air Cooled efficiency levels listed on pages 4–5 of "Appendix A: 2016 Through 2018 Commercial Unitary Air Conditioning and Heat Pumps Specification; Effective January 12, 2016 through December 31, 2018": https://www.energytrust.org/wp-content/uploads/2018/07/Appendix_A_2016-18_CEE_ComACHP_UnitarySpec.pdf

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

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TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only		v2022.3
Reference ID	PTID	

HVAC AND WATER HEATING *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Tankless Water Heater < 200 kBtu/h input	<ul style="list-style-type: none"> Gas-condensing units must function as central source for domestic hot water (DHW) heating Uniform Energy Factor (UEF) ≥ 0.93 Input of < 200 kBtu/h per water heater Additional hot water storage tanks cannot be added Only for coin-operated laundries, restaurants and cafeterias; and gym/fitness and aquatic centers Installed equipment must be on the AHRI certified product list Is there an existing water storage tank attached? <input type="radio"/> No <input type="radio"/> Yes If yes, what is the capacity? _____ 	\$165.00 each			
Commercial Tankless Water Heater/Boiler ≥ 200 kBtu/h input	<ul style="list-style-type: none"> Gas-condensing domestic hot water (DHW), not used for space heating Integral tank volume < 10 gallons Minimum 94% thermal efficiency Input of ≥ 200 kBtu/h per water heater All building types eligible excluding offices < 5,500 sq ft and commercial gyms without shower facilities 	\$1 per kBtu/h input			
Commercial Condensing HVAC Boiler	<ul style="list-style-type: none"> Minimum 94% efficiency, either Annual fuel utilization efficiency (AFUE) or thermal efficiency Redundant, lagging or backup boilers do not qualify Boilers used for DHW or pool heating do not qualify Boilers, also known as "heat adders", serving the water loops in water-source heat pump systems do not qualify Boiler system design return temperature must be appropriate to condensing functionality Cannot be combined with the Modulating Boiler Burner measure 	\$3.25 per kBtu/h input			
	<p>BONUS INCENTIVE - Limited Time Offer</p> <ul style="list-style-type: none"> Purchased and installed between March 1 – December 1, 2022 Application must be received by December 1, 2022 	Bonus Incentive: \$3.75 per kBtu/h input			
Modulating Boiler Burner	<ul style="list-style-type: none"> Installed as a retrofit on a natural gas-fired boiler that is used for space heating Boilers used for process heating, DHW or pool heat are not eligible 5-to-1 turndown ratio or higher Replacement of a dual stage burner or an on-off burner Cannot be combined with the Commercial Condensing HVAC Boiler measure 	\$5 per kBtu/h of burner rated capacity			
Commercial Condensing Gas Furnace	<ul style="list-style-type: none"> Must be primary heating source for the space Input capacity less than 225,000 Btu/h Minimum 95% AFUE Must have either multispeed or variable speed ECM supply fan 	\$5.75 per kBtu/h input			
Hydronic Heating Circulator Pumps	<ul style="list-style-type: none"> Single speed or variable speed ECMs only Limited to in-line circulators with horizontal motors Site receives electricity from a participating utility 				
	Single Speed ECM > 3/4 HP to ≤ 2.5 HP	\$200 per pump			
	Single Speed ECM > 2.5 HP	\$300 per pump			
	Variable Speed ECM > 1/2 HP to ≤ 2.5 HP	\$300 per pump			
	Variable Speed ECM > 2.5 HP	\$750 per pump			

Standard Incentives

Existing Buildings | Incentive Application | Form 120P



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Program Use Only		v2022.3
Reference ID	PTID	

HVAC AND WATER HEATING *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Ducted or Ductless Heat Pump - Retrofit	<ul style="list-style-type: none"> Conditioned space served by heat pump(s) must be of office, retail or restaurant building types and together total < 10,000 sq ft Conditioned space served may be part of a larger building, but the space served must also be enclosed and not open to other conditioned spaces Existing electric resistance equipment must be functional and used as the primary heating source Decommissioning of electric resistance system to be documented and submitted by the installation contractor Baseboard resistance heaters, cadet-style wall heaters, forced air electric furnaces and plug-in oil radiant heaters are acceptable baseline system types Split heat pumps and packaged heat pumps are eligible Heat pump must be AHRI rated with SEER ≥20 and HSPF >11 Did the space served have existing cooling capabilities? <input type="radio"/> No <input type="radio"/> Yes 	\$500 per ton			
Commercial Ducted or Ductless Heat Pump - New or Replacement	<ul style="list-style-type: none"> Conditioned space served by heat pump(s) must be of office, retail or restaurant building types and together total < 10,000 sq ft Conditioned space served may be part of a larger building, but the space served must also be enclosed and not open to other conditioned spaces Heat pump replaces a non-functioning primary heating system, replaces a primary heating system that is not electric resistance heating, or is an added system to the building Split heat pumps and packaged heat pumps are eligible Heat pump must be AHRI rated with SEER ≥20 and HSPF >11 	\$150 per ton			
Commercial Heat Pump Water Heater (HPWH)	<ul style="list-style-type: none"> Tank size ≥ 40 and ≤ 120 gallons HPWH meets minimum efficiency specifications outlined in the NEEA Advanced Water Heater Specification⁷ Installed according to manufacturer's recommendations Must have a back-up resistance heating element Water heating provided by a participating utility 				
	Ducted HPWH	\$500 each			
	Non-ducted HPWH	\$500 each			
Garage Exhaust Ventilation Controls	<ul style="list-style-type: none"> Installed in fully-enclosed parking garage Variable speed control installed on the parking garage exhaust fan(s) and contamination-sensing device (CO sensors with NO2 sensors) employed Parking garage operating hours must be ≥ 140 hours per week 				
	Spaces less than 30,000 sq. ft., unconditioned	\$0.50 per CFM			
	Spaces greater than 30,000 sq. ft. OR conditioned	\$0.10 per CFM			
	Were the exhaust fans retrofitted to add VFD controls? <input type="radio"/> No <input type="radio"/> Yes				

⁷ NEEA Advanced Water Heater Specification Version 7.0: <https://neea.org/img/documents/Advanced-Water-Heating-Specification.pdf>;

NEEA qualified product list <https://neea.org/img/documents/qualified-products-list.pdf>

Requested incentives are subject to per-site, per-year incentive limits. See Summary page and Terms & Conditions for details		
TOTALS FOR HVAC AND WATER HEATING	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

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TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only		v2022.3
Reference ID	PTID	

INSULATION

EQUIPMENT	REQUIREMENTS			INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Attic Insulation, R-0 to R-25	<ul style="list-style-type: none"> No existing insulation, unless existing is damaged or missing Damaged or missing insulation must be prequalified and documented by the installation contractor Insulate to at least R-25 efficiency rating 						
	Building Heating Fuel	Participating Electric Utility	Participating Gas Utility				
	Heat Pump	Yes	N/A	\$0.60 per sq ft			
	Electric resistance	Yes	N/A	\$0.60 per sq ft			
	Gas	Yes	Yes	\$0.60 per sq ft			
	Gas	No	Yes	\$0.60 per sq ft			
	Gas or Other	Yes	No	\$0.60 per sq ft			
Roof Insulation, R-0 to R-15	<ul style="list-style-type: none"> No existing insulation, unless existing is damaged or missing Damaged or missing insulation must be prequalified and documented by the installation contractor Insulate to at least R-15 efficiency rating 						
	Building Heating Fuel	Participating Electric Utility	Participating Gas Utility				
	Heat Pump	Yes	N/A	\$0.50 per sq ft			
	Electric resistance	Yes	N/A	\$0.50 per sq ft			
	Gas	Yes	Yes	\$0.50 per sq ft			
	Gas	No	Yes	\$0.50 per sq ft			
	Gas or Other	Yes	No	\$0.50 per sq ft			

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

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TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only		v2022.3
Reference ID	PTID	

INSULATION *continued*

EQUIPMENT	REQUIREMENTS			INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Roof Insulation, R-0 to R-30	<ul style="list-style-type: none"> No existing insulation, unless existing is damaged or missing Damaged or missing insulation must be prequalified and documented by the installation contractor Insulate to at least R-30 efficiency rating 						
	Building Heating Fuel	Participating Electric Utility	Participating Gas Utility				
	Heat Pump	Yes	N/A	\$1.00 per sq ft			
	Electric resistance	Yes	N/A	\$1.00 per sq ft			
	Gas	Yes	Yes	\$1.00 per sq ft			
	Gas	No	Yes	\$1.00 per sq ft			
	Gas or Other	Yes	No	\$1.00 per sq ft			
Roof Insulation, R-5 to R-30	<ul style="list-style-type: none"> Existing insulation is R-5 or less Insulate to at least R-30 efficiency rating 						
	Building Heating Fuel	Participating Electric Utility	Participating Gas Utility				
	Heat Pump	Yes	N/A	\$1.00 per sq ft			
	Electric resistance	Yes	N/A	\$1.00 per sq ft			
	Gas	Yes	Yes	\$1.00 per sq ft			
	Gas	No	Yes	\$1.00 per sq ft			
	Gas or Other	Yes	No	\$1.00 per sq ft			

Standard Incentives

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Program Use Only		v2022.3
Reference ID	PTID	

INSULATION *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST																		
Wall Insulation, R-0 to R-20	<ul style="list-style-type: none"> Exterior walls only No existing insulation Insulate to at least R-20 efficiency rating 																						
	<table border="1"> <tr> <th>Building Heating Fuel</th> <th>Participating Electric Utility</th> <th>Participating Gas Utility</th> </tr> <tr> <td>Heat Pump</td> <td>Yes</td> <td>N/A</td> </tr> <tr> <td>Electric resistance</td> <td>Yes</td> <td>N/A</td> </tr> <tr> <td>Gas</td> <td>Yes</td> <td>Yes</td> </tr> <tr> <td>Gas</td> <td>No</td> <td>Yes</td> </tr> <tr> <td>Gas or Other</td> <td>Yes</td> <td>No</td> </tr> </table>	Building Heating Fuel	Participating Electric Utility	Participating Gas Utility	Heat Pump	Yes	N/A	Electric resistance	Yes	N/A	Gas	Yes	Yes	Gas	No	Yes	Gas or Other	Yes	No	\$0.60 per sq ft			
	Building Heating Fuel	Participating Electric Utility	Participating Gas Utility																				
	Heat Pump	Yes	N/A																				
	Electric resistance	Yes	N/A																				
	Gas	Yes	Yes																				
	Gas	No	Yes																				
Gas or Other	Yes	No																					
		\$0.60 per sq ft																					
		\$0.60 per sq ft																					
		\$0.60 per sq ft																					
		\$0.60 per sq ft																					
Pipe Insulation	<ul style="list-style-type: none"> No existing insulation Jacketing that provides an appropriate level of protection for the insulation under the given environmental conditions to maintain the life of the insulation. This will commonly be All Service Jacketing (ASJ) or PVC in indoor applications and aluminum or stainless steel jacketing for outdoor projects. Pipe diameter ≤ 1.5" will insulate to at least 1.5" thickness Pipe diameter > 1.5" will insulate to at least 2" thickness Piping must be part of a system using natural gas provided by a participating utility 																						
	Piping serving domestic hot water	\$4.00 per linear ft																					
	BONUS INCENTIVE - Limited Time Offer <ul style="list-style-type: none"> Purchased and installed, and application received between March 1 – December 1, 2022 	Bonus Incentive: \$11.00 per linear ft																					
	Piping serving medium pressure steam (15-200 psig)	\$12.00 per linear ft																					
	BONUS INCENTIVE - Limited Time Offer <ul style="list-style-type: none"> Purchased and installed, and application received between March 1 – December 1, 2022 	Bonus Incentive: \$3.00 per linear ft																					
	Piping serving heating hot water	\$4.00 per linear ft																					
	BONUS INCENTIVE - Limited Time Offer <ul style="list-style-type: none"> Purchased and installed, and application received between March 1 – December 1, 2022 	Bonus Incentive: \$11.00 per linear ft																					
	Piping serving low pressure steam (< 15 psig)	\$8.00 per linear ft																					
	BONUS INCENTIVE - Limited Time Offer <ul style="list-style-type: none"> Purchased and installed, and application received between March 1 – December 1, 2022 	Bonus Incentive: \$7.00 per linear ft																					

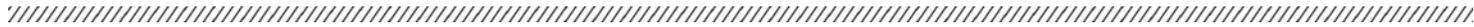
Requested incentives are subject to per-site, per-year incentive limits. See Summary page and Terms & Conditions for details

TOTALS FOR INSULATION	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST

Standard Incentives

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Program Use Only		v2022.3
Reference ID	PTID	

SERVICE SHOPS AND WAREHOUSES

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Inverter-Driven Welder	<ul style="list-style-type: none"> Replacing existing functioning transformer driven welders Run time of at least 2,000 hours/year (including standby time) Maximum of 25 welders replaced or purchased per site (if 26 welders or more in a single project, please contact Energy Trust) Rated to at least 210 Amps and at least 40% duty cycle Welders for residential/hobbyist use are not eligible 	\$1,200 each			
Forklift Battery Charger	<ul style="list-style-type: none"> High-frequency charger with a conversion efficiency of ≥ 89% Maximum of 50 chargers replaced per site (if 51 chargers or more in a single project please contact Energy Trust) Each charger replaces at least one existing SCR or ferroresonant charger 	\$1,000 each			
Steam Trap - Dry Cleaners	<ul style="list-style-type: none"> Must be installed on a gas-fired steam boiler system Dry cleaner systems must have 75 to 125 psig Must provide details of last steam trap replacement and previous incentives received for steam trap replacement 	\$100 each			
	Psig: _____ Occupied 24/7: <input type="checkbox"/> BONUS INCENTIVE - Limited Time Offer <ul style="list-style-type: none"> Purchased and installed between March 1 – December 1, 2022 Application must be received within 90 days of installation and no later than December 1, 2022 	Bonus Incentive: \$200 each			

Requested incentives are subject to per-site, per-year incentive limits. See Summary page and Terms & Conditions for details

TOTALS FOR SERVICE SHOPS AND WAREHOUSES	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST